

REMARKS	WELL LOG	ELECTRIC LOGS	FILE <b>X</b>	WATER SANDS	LOCATION INSPECTED	SUB REPORT/abd.
DATE FILED <b>5-16-80</b>						
LAND: FEE & PATENTED		STATE LEASE NO <b>ML-3355</b>		PUBLIC LEASE NO		INDIAN
DRILLING APPROVED: <b>5-29-80</b>						
SPUDDED IN:						
COMPLETED:		PUT TO PRODUCING:				
INITIAL PRODUCTION						
GRAVITY A.P.I.						
GOR.						
PRODUCING ZONES						
TOTAL DEPTH:						
WELL ELEVATION:						
DATE ABANDONED: <b>Location Abandoned Well Never Drilled 4-8-81</b>						
FIELD: <del>UNDESIGNATED</del> <b>3/86 Natural Butte</b>						
UNIT: <b>CHAPITA WELLS UNIT</b>						
COUNTY: <b>UINTAH</b>						
WELL NO <b>CHAPITA WELLS UNIT #51-32</b>				API NO. <b>43-047-30711</b>		
LOCATION <del>154</del> <b>1514</b>		FT. FROM (E) (S) LINE. <b>2006'</b>		FT. FROM (E) (S) LINE. <b>NW SE</b>		<b>1/4 - 1/4 SEC 92</b>
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.
				<b>9S</b>	<b>23E</b>	<b>32</b>
<b>BELCO PETROLEUM CORP.</b>						

TWP.

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

95

23E

32

**BELCO PETROLEUM CORP.**

### FILE NOTATIONS

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Filled \_\_\_\_\_

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

### COMPLETION DATA:

Date Well Completed \_\_\_\_\_

Location Inspected \_\_\_\_\_

GW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Band released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

### LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ M-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

**ML**  
**3355**

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☒

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

BELCO PETROLEUM CORPORATION

3. Address of Operator

P.O. BOX X, VERNAL, UTAH 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

154' FSL &amp; 2006' FEL (NW SE)

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office\*

7. Unit Agreement Name

CHAPITA WELLS UNIT

8. Farm or Lease Name

9. Well No.

51-32

10. Field and Pool, or Wildcat

~~Undesignated~~  
~~CWU - Mesa Verde~~11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 32, T9S, R23E

12. County or Parrish 13. State

UINTAH UTAH

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

154'

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

320

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

4000'

19. Proposed depth

8300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5198' Nat. G.L.

22. Approx. date work will start\*

JULY, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#, K-55	200'	200 sx
7 7/8"	4 1/2"	11.6#, N-80	8300'	1100 sx

1. SURFACE FORMATION: Uinta
2. EST. LOG TOPS: Green River 950', Wasatch 4285', Mesa Verde 7296
3. Anticipate water throughout Uinta. Possible oil & gas shows through the Green River and Wasatch. Primary objective is gas in the Mesa Verde from 7296' to TD.
4. CASING DESIGN: New casing as described above.
5. MINIMUM BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 PSI prior to drilling surface plug & on each trip for bit.
6. MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx. 7/80 and end approx. 7/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*J.C. Ball*

Title

DISTRICT ENGINEER

Date

5-15-80

(This space for Federal or State office use)

Permit No.

43-047-30711

Approval Date

**RECEIVED** 5/28/80  
MAY 16 1980

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

\*See Instructions On Reverse Side

Will require both pipe & blind rams  
DIVISION OF  
OIL, GAS & MINING

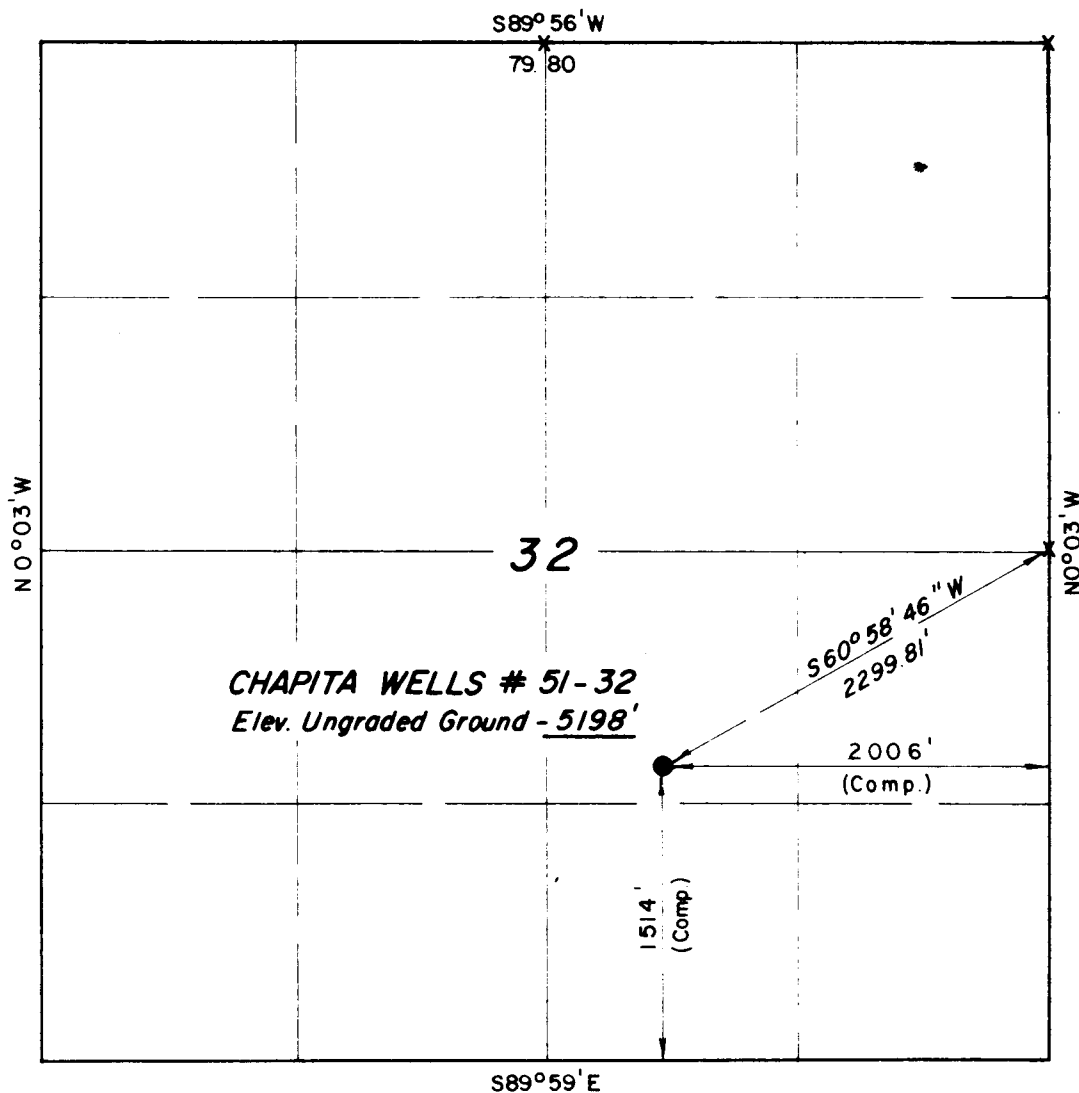
DATE: 5-28-80

BY: *M.J. Munder*

*T 9S , R 23E , S.L.B. & M.*

PROJECT  
BELCO PETROLEUM CORP.

Well location, *CHAPITA WELLS*  
#51-32, located as shown in the  
NW 1/4 SE 1/4 Section 32, T9S, R23E,  
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

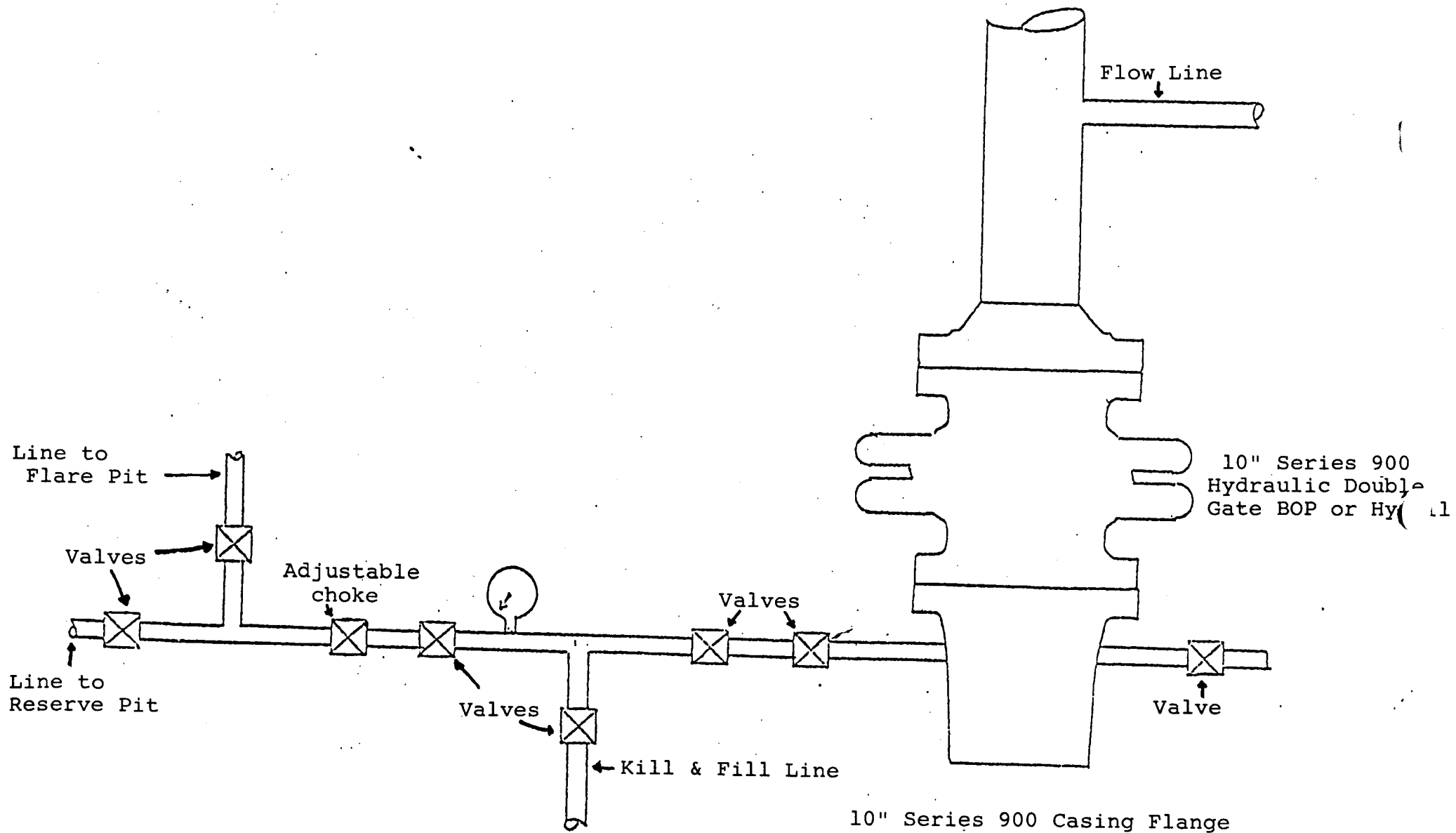
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence P. [Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/30/80
PARTY	RK DB RP	REFERENCES	GLO Plat
WEATHER	Cloudy / Warm	FILE	BELCO

X = Section Corners Located



1<sup>2</sup> POINT SURFACE USE AND  
OPERATING PLAN

WELL NAME AND

LOCATION: CHAPITA WELLS # 51-32  
154' FSL & 2006; FEL (NW SE)  
Sec. 32, T9S, R23E  
Uintah County, Utah

1. EXISTING ROADS:

- A. Proposed wellsite: See attached Survey Plat.
- B. Route and distance from locatable reference: See attached Map # B. Existing road colored Blue. This location is approximately 19.3 miles East Southeast of Ouray, Utah.
- C. Access Road: See attached Map # B. Access road to be upgraded or newly constructed is colored Yellow.
- D. Not applicable.
- E. See attached Map # B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 40' except where necessitated by fills or backslopes.
- B. Maximum grade: 4%
- C. Turnouts: No turnouts will be required.
- D. Drainage design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and major cuts or fills: Not Applicable
- F. Surfacing material: All roads will be dirt surfaced.
- G. Gates, cattleguards or fence cuts: Not applicable.
- H. All new or upgraded roads have been centerlined staked.

3. LOCATION OF EXISTING WELLS: See attached Map # B.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities which are owned or controlled by Belco Petroleum Corporation within one mile of this location are gas production units and tanks, if applicable. These facilities are located on the location pad of the existing Belco wells.
- B. Proposed facilities:
  - 1. All facilities except the the sales line will be located on the location pad. See attached diagram "A".
  - 2. Dimensions: See attached diagram A.
  - 3. Construction methods & materials: Proposed flowline is to be 3" OD and have a minimum design of 1000 PSI. Actual working pressure will be no more than 500 PSI when in operation. All lines will be laid above ground with little or no disturbance to the natural contour and vegetation. Large scale map showing exact route of lines is attached, Map "C". Approximate length of lines are shown on the map. No corrosion problems have been encountered previously. We expect no problems of this nature in regards to Chapita Wells # 51-32.
  - 4. The production facilities are enclosed package units. Any pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from the White River.
- B. Water will be transported to the location by truck. Water Hauler will be Liquid Transport of Duchesne, Utah. PSC #1969.
- C. No water well is to be drilled on this lease at this time.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the State of Utah.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See attached Map # B.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion operations.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.9. WELLSITE LAYOUT:

- A.B.C. See attached Location layout.
- D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.

10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with the BLM Specifications.
- C. At the time of rig release, the pits will be completely fenced until they have dried sufficiently to allow backfilling.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

11. OTHER INFORMATION:

- A. Topography, etc: Location is in a relatively level area. Mostly desert terrain. Vegetation consists of sparse sagebrush and native grasses. Wildlife consists of birds, reptiles and small rodents.
- B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controlled by the State of Utah.
- C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the the area of this location.

- 2. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P.O. Box X, Vernal, Utah 84078, telephone number 1-801-789-0790.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

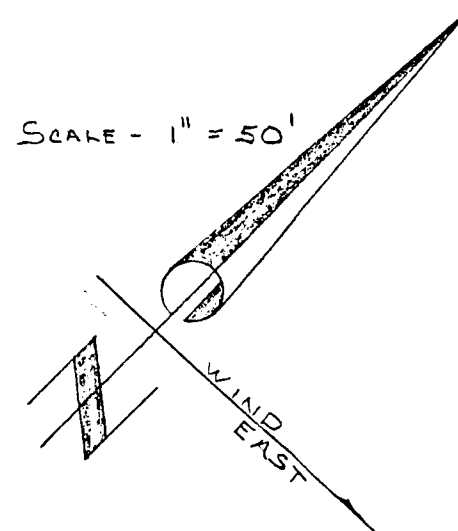
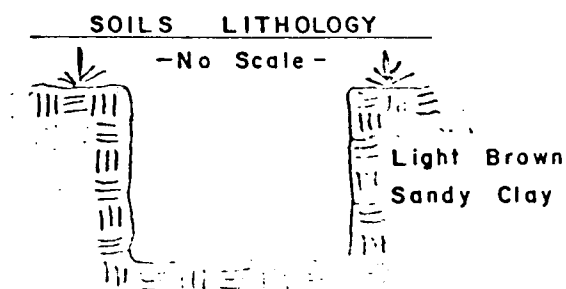
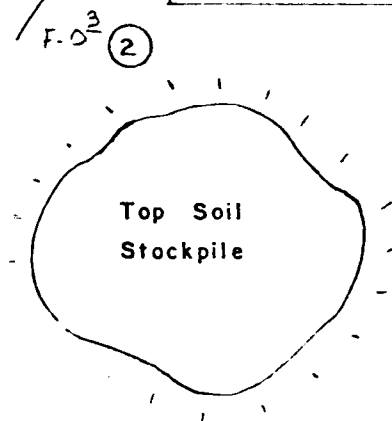
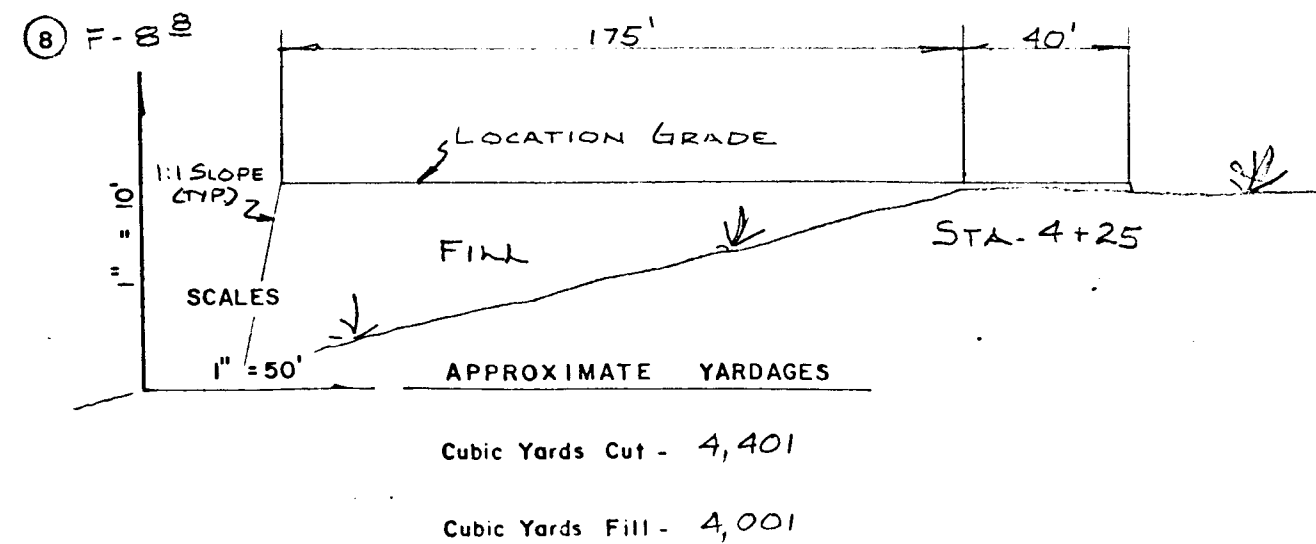
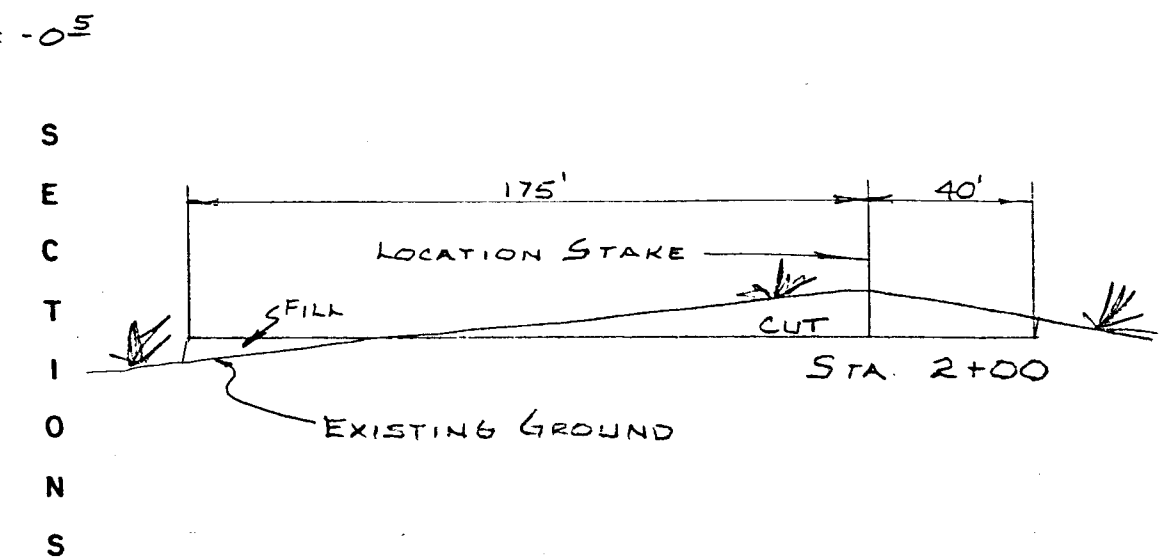
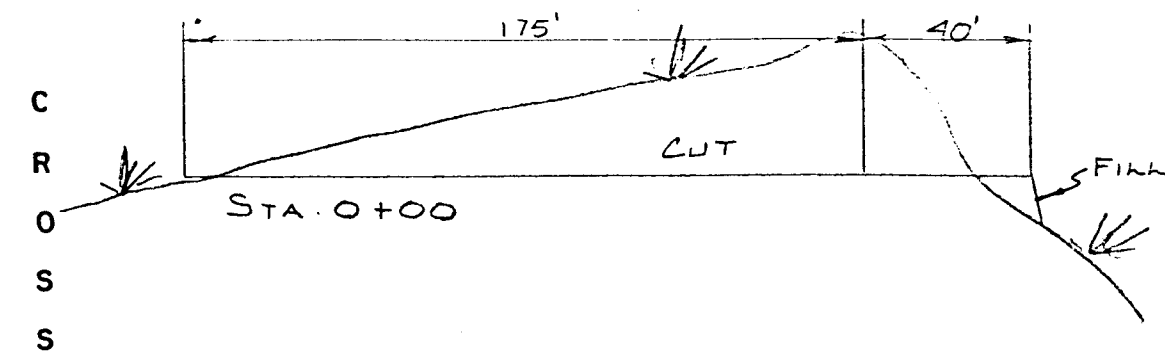
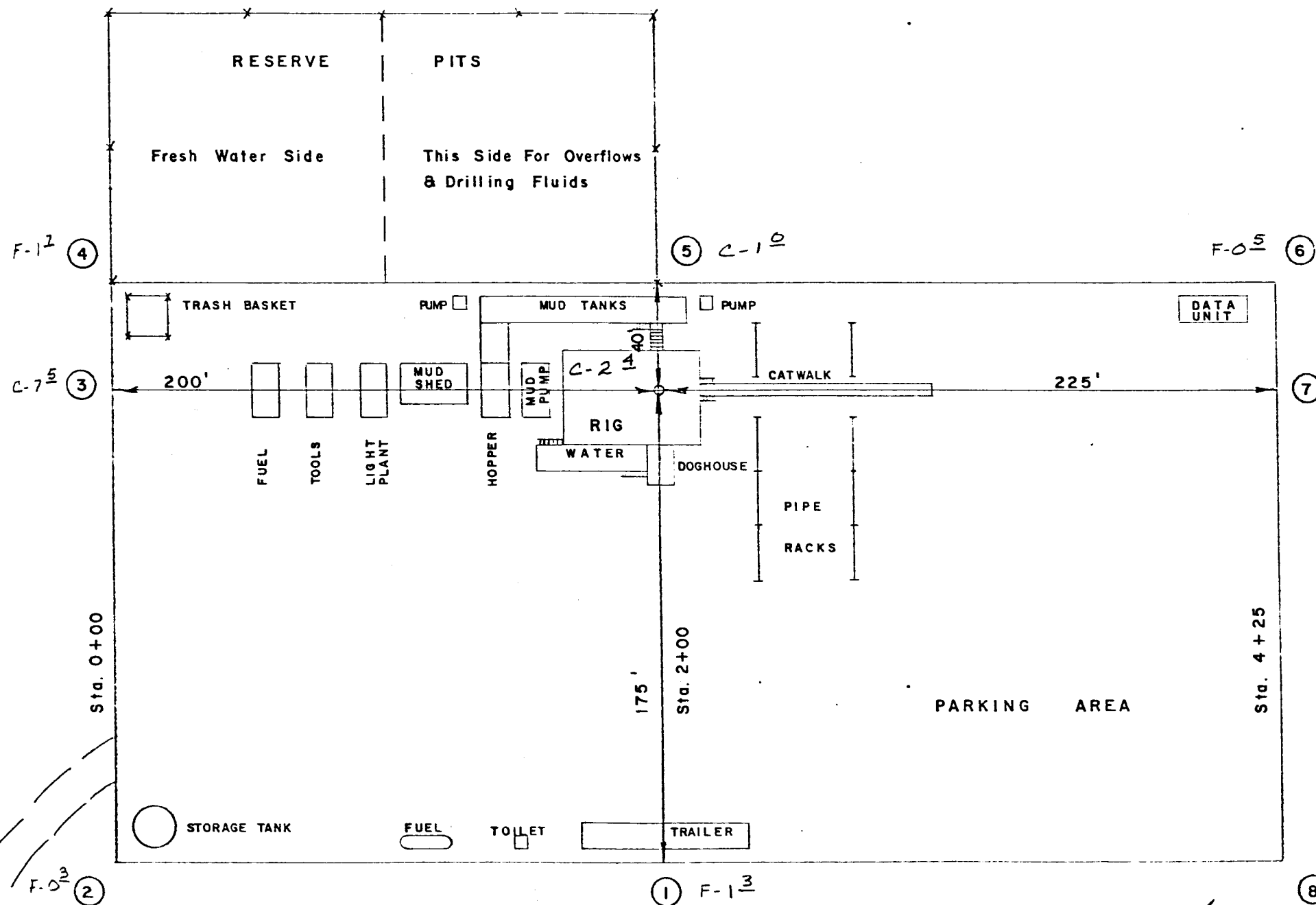


## Attachments

xc: USGS  
STATE OF UTAH  
Houston  
Denver  
file (2)

# BELCO PETROLEUM CORP.

CHAPITA WELLS # 51-32

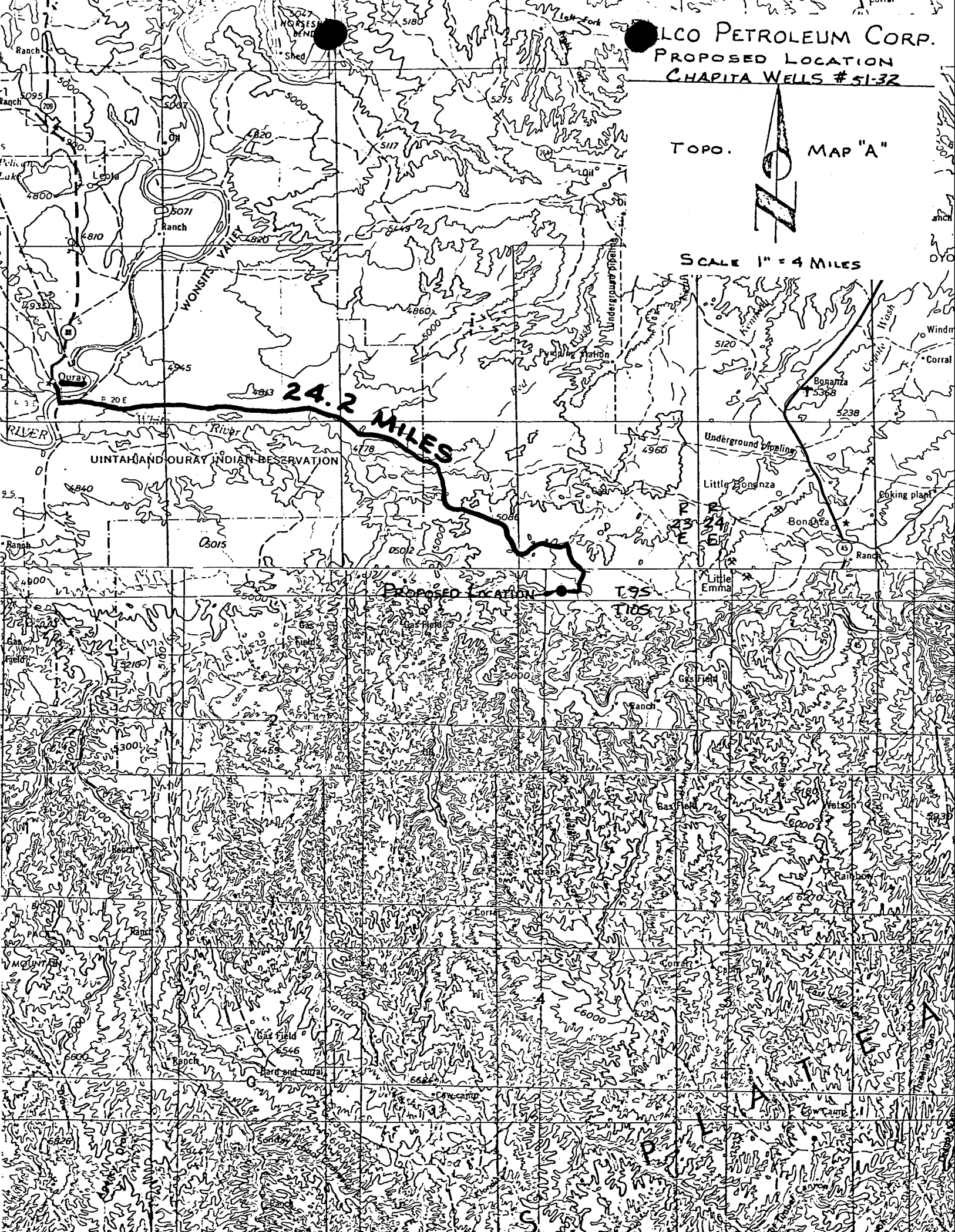


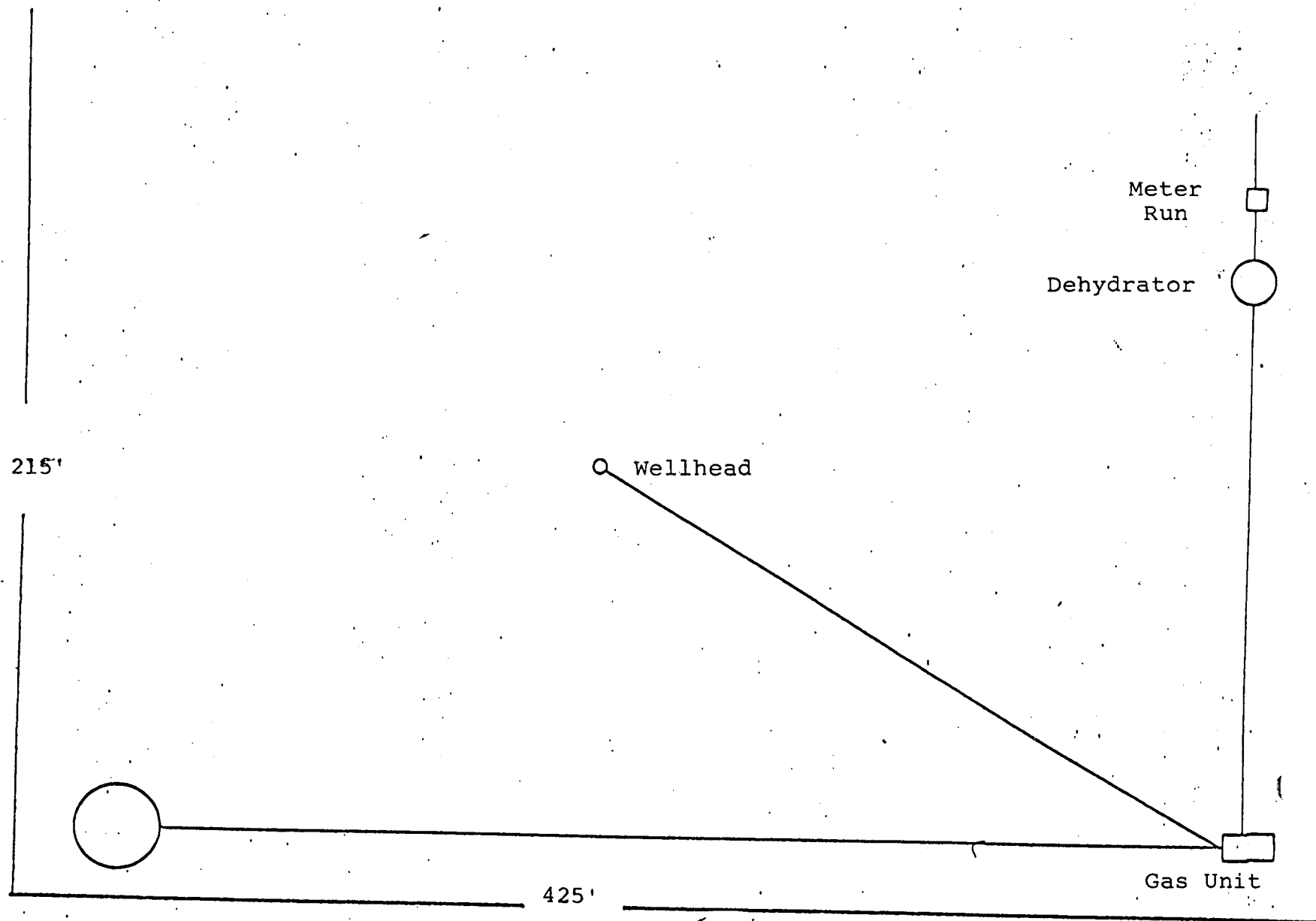


MAP "A"



SCALE 1" = 4 MILES





Flow will be controlled by a positive manual choke. A high-low pressure safety shut down will be utilized.

DIAGRAM "A"

PRODUCTION FACILITIES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

PIPELINE  
CONNECTIONS  
Map "C"

109° 22' 30"  
40° 00'

639000m E.

640

641

642

643

4164 III SE  
(RED WASH SE)

645

4428000m N.

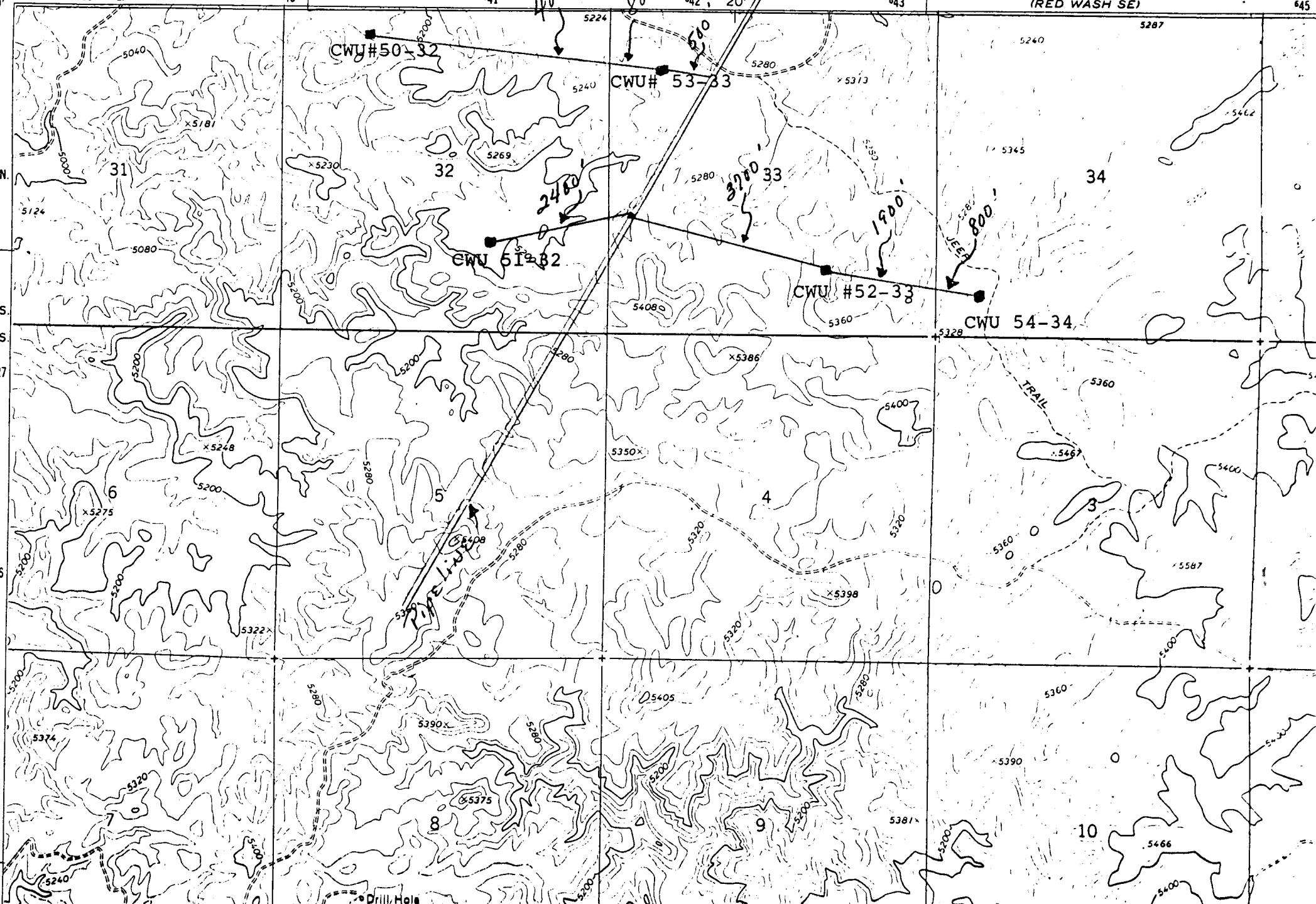
T. 9 S.

T. 10 S.

4427

4426

4425



BELCO PETROLEUM CORP.  
PROPOSED LOCATION  
CHAPITA WELLS # 51-32

Т О Р О. МАР "В"

SCALE - 1" = 5000'

ROAD CLASSIFICATION

**Light-duty**

Unimproved dirt

UTAH

QUADRANGLE LOCATION

OURAY, UTAH - 12.5 MILES

**M BELCO**  
**MILES**

PROPOSED LOCAL  
C.W. # 51-32

PROPOSED ACCESS  
ROAD - 0.6 MILE

—EXISTING DEEP TRAIL

T 9/S

T103

TIC

T 11

\*\* FILE NOTATIONS \*\*

DATE: May 22, 1980

OPERATOR: Balco Petroleum Corporation

WELL NO: Chapita Wells Unit #51-32

Location: Sec. 32 T. 9S R. 23E County: Uintah

File Prepared: ☐

Entered on N.I.D: ☒

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30711

CHECKED BY:

Petroleum Engineer: M. J. Menden 5-28-80

Director: \_\_\_\_\_

Administrative Aide: OK on Unit boundary spacing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State-Unit

Plotted on Map ☒

Approval Letter Written

☒  
Wm

Hot Line ☒

P.I. ☒

*Unit approval*



May 29, 1980

Belco Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

Re: CGL #50-32, Sec. 32, T. 9S, R. 23E., Uintah County, Utah  
CGL #51-32, Sec. 32, T. 9S, R. 23E., Uintah County, Utah  
CGL #52-33, Sec. 33, T. 9S, R. 23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referenced gas wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-S-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #50-32: 43-047-30710;  
#51-32: 43-047-30711; #52-33: 43-047-30712.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/bkm

cc: USGS  
Donald Prince

VERNAL DISTRICT

LOCATION STATUS

**RECEIVED**  
JUN 25 1980

DIVISION OF  
OIL, GAS & MINING

NBU	48-29B	WOCU	LOCATION BUILT
CWU	43-11	WOCU	LOCATION BUILT
			LOCATION BUILT
			LOCATION BUILT
			LOCATION BUILT, SURFACE SET
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			PERMISSION TO STAKE REQUESTED 6-4-80
			PERMISSION TO STAKE REQUESTED 6-4-80
			PERMISSION TO STAKE REQUESTED 6-4-80
			PERMISSION TO STAKE REQUESTED 6-4-80
DUCK CREEK	4-17		
	8-16GR		
	9-16GR		
	10-16GR		
	11-16GR		
	12-9 GR		
	13-17GR		
	17-16GR		
	18-16GR		
	19-16GR		
	20-9 GR		
	21-9 GR		
	22-9 GR		
	23-16GR		
	24-17GR		
	26-8		
NATURAL DUCK	6-15GR		APPROVED
	7-15GR		APPROVED
	9-15GR		APPROVED
	14-15GR		APPROVED
STAGECOACH	16-26		LOCATION BUILT
	17-25		APPROVED
	19-33		APPROVED
	20-7		WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80
	21-8		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
CWU FEDERAL	1-4		APPROVED
	1-5		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
CHAPITA WELLS	42-13		LOCATION BUILT, SURFACE SET
	49-25		WO USGS APPROVAL, APD SENT 5-15-80
	50-32		LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	51-32		LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	52-33		WO USGS APPROVAL, APD SENT 5-15-80
	53-33		WO USGS APPROVAL, APD SENT 5-15-80
	54-34		WO USGS APPROVAL, APD SENT 5-15-80
	55-20		PERMISSION TO STAKE REQUESTED 6-5-80
	56-29		PERMISSION TO STAKE REQUESTED 6-5-80
	57-29		PERMISSION TO STAKE REQUESTED 6-5-80
	58-19		PERMISSION TO STAKE REQUESTED 6-5-80
UMMIT COUNTY	1-4		WO STATE APPROVAL, APD SENT 5-16-80



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

CLEON B. FEIGHT  
*Director*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

April 3, 1981

Belco Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to aboved mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company-within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application.) If you plan on drilling these location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND, MINING

SANDY BATES  
CLERK-TYPIST



ATTACHED SHEET

1. Well No. Chapita Wells #50-32  
Sec. 32, T. 9S. R. 23E.  
Uintah County, Utah
2. Well No. Chapita Wells #51-32  
Sec. 32, T. 9S. R. 23E.  
Uintah County, Utah
3. Well No. Chapita Wells #54-34  
Sec. 34, T. 9S. R. 23E.  
Uintah County, Utah
4. Well No. Chapita Wells #55-20  
Sec. 20, T. 9S. R. 23E.  
Uintah County, Utah
5. Well No. Chapita Wells #57-29  
Sec. 29, T. 9S. R. 23E.  
Uintah County, Utah
6. Well No. Duck Creek #19-16GR  
Sec. 16, T. 9S. R. 20E.  
Uintah County, Utah
7. Well No. Duck Creek #21-9  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah
8. Well No. Duck Creek #22-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah
9. Well No. Duck Creek #23-16GR  
Sec. 16, T. 9S. R. 20E.  
Uintah County, Utah
10. Well No. Duck Creek #25-17GR  
Sec. 17, T. 9S. R. 20E.  
Uintah County, Utah
11. Well No. Duck Creek #26-8GR  
Sec. 8, T. 9S. R. 20E.  
Uintah County, Utah
12. Well No. Duck Creek #27-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah
13. Well No. Duck Creek #28-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah
14. Well No. Duck Creek #29-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah
15. Well No. Duck Creek 30-9GR  
Sec. 9, T. 9S. R. 29E.  
Uintah County, Utah
16. Well No. Duck Creek #34-17GR  
Sec. 17, T. 9S. R. 20E.  
Uintah County, Utah
17. Well No. Natural Duck #12-21GR  
Sec. 21, T. 9S. R. 20E.  
Uintah County, Utah
18. Well No. Natural Duck #13-21GR  
Sec. 21, T. 9S. R. 20E.  
Uintah County, Utah
19. Well No. North Duck Creek 38-30GR  
Sec. 30, T. 8S. R. 21E.  
Uintah County, Utah
20. Well No. Stagecoach 16-26  
Sec. 26, T. 8S. R. 21E.  
Uintah County, Utah

## Belco Development Corporation

# Belco

April 8, 1981

State of Utah-Dep't of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: See attached sheet

Ms. Sandy Bates,

In answer to your letter of April 3, 1981, concerning the applications of the wells listed on the attached sheet, please see the notations I have made under each of the listings.

Belco is requesting the State of Utah to extend the State approval for the wells highlighted in yellow, which are on our immediate drilling program, to the date of USGS approval. Also, the Natural Duck 13-21GR approval should arrive from the USGS approximately 4-10-81, please extend this approval.

The wells highlighted in pink have been or will soon be terminated by the USGS, excepting the CW #50-32 and # 51-32 which are State leases, which have been approved for nearly a year. These wells are not on our immediate drilling program, and new applications to drill will be submitted at a later date.

Also enclosed are letters of termination from the USGS, on wells not listed in your letter, which the State may also wish to terminate.

If you need any further information, please call or write. Thank you.

Very truly yours,

RECEIVED

Lonnie Nelson  
Engineering Department

APR 10 1981

Attachments

xc: file

DIVISION OF  
OIL, GAS & MINING

ATTACHED SHEET

1. Well No. Chapita Wells #50-32  
Sec. 32, T. 9S. R. 23E.  
Uintah County, Utah  
~~TERMINATE 5-29-81~~

2. Well No. Chapita Wells #51-32  
Sec. 32, T. 9S. R. 23E.  
Uintah County, Utah  
~~TERMINATE 5-29-81~~

3. Well No. Chapita Wells #54-34  
Sec. 34, T. 9S. R. 23E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 9-16-81~~

4. Well No. Chapita Wells #55-20  
Sec. 20, T. 9S. R. 23E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 10-23-81~~

5. Well No. Chapita Wells #57-29  
Sec. 29, T. 9S. R. 23E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 10-23-81~~

6. Well No. Duck Creek #19-16GR  
Sec. 16, T. 9S. R. 20E.  
Uintah County, Utah  
~~TERMINATE 4-24-81~~

7. Well No. Duck Creek #21-9  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah  
~~TERMINATE 4-24-81~~

8. Well No. Duck Creek #22-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 11-3-81~~

9. Well No. Duck Creek #23-16GR  
Sec. 16, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 11-3-81~~

10. Well No. Duck Creek #25-17GR  
Sec. 17, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 11-12-81~~

11. Well No. Duck Creek #26-8GR  
Sec. 8, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 10-22-80~~

12. Well No. Duck Creek #27-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 3-12-82~~

13. Well No. Duck Creek #28-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 3-12-82~~

14. Well No. Duck Creek #29-9GR  
Sec. 9, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 3-12-82~~

15. Well No. Duck Creek 30-9GR  
Sec. 9, T. 9S. R. 29E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 3-12-82~~

16. Well No. Duck Creek #34-17GR  
Sec. 17, T. 9S. R. 20E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 9-19-80~~

17. Well No. Natural Duck #12-21GR  
Sec. 21, T. 9S. R. 20E.  
Uintah County, Utah  
SPUDED 4-3-81

18. Well No. Natural Duck #13-21GR  
Sec. 21, T. 9S. R. 20E.  
Uintah County, Utah  
USGS APPROVAL SHOULD ARRIVE THIS WEEK

19. Well NO. North Duck Creek 38-30GR  
Sec. 30, T. 8S. R. 21E.  
Uintah County, Utah  
~~USGS APPROVED UNTIL 11-3-81~~

20. Well No. Stagecoach 16-26  
Sec. 26, T. 8S. R. 21E.  
Uintah County, Utah  
~~TERMINATED 10-7-80~~